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April 20-21, 2022 | San Antonio, TX

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#FinTaxandBuyers to share your photos of the Seminar

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Welcome to the

SEIA Finance, Tax and Buyers Seminar

Day 2 | Ballroom AB

The Business Case for Storage

8:30 AM - 9:30 AM



Mark Riedy
Partner
Kilpatrick Townsend
& Stockton LLP



Rob Ritchie

Director of Storage

Nexamp



Michael Kleinberg
Vice President - Energy
Storage Advisory
DNV



Sarah Bresolin

Director, Government and Regulatory Affairs

ENGIE North America



Aram Zamgochian

Senior Director of
Strategic Partnerships

ESS Tech, Inc.



Quick Talk: Intro to Energy Storage Market Trends

9:30 AM - 10:00 AM



Jeremiah Miller

Director of Storage Markets and Policy

Solar Energy Industries Assoc<u>iation</u>



Vanessa Witte

Senior Analyst Wood Mackenzie

Energy storage trends in the U.S. market

- SEIA Finance and Tax Seminar
- Vanessa Witte | March 2022

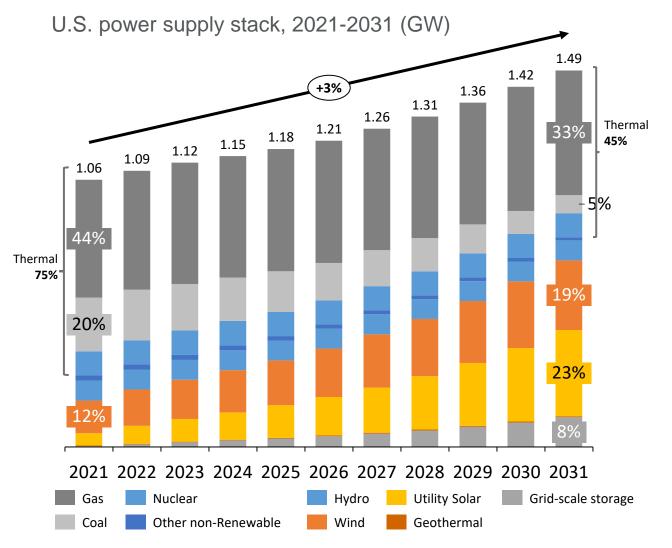




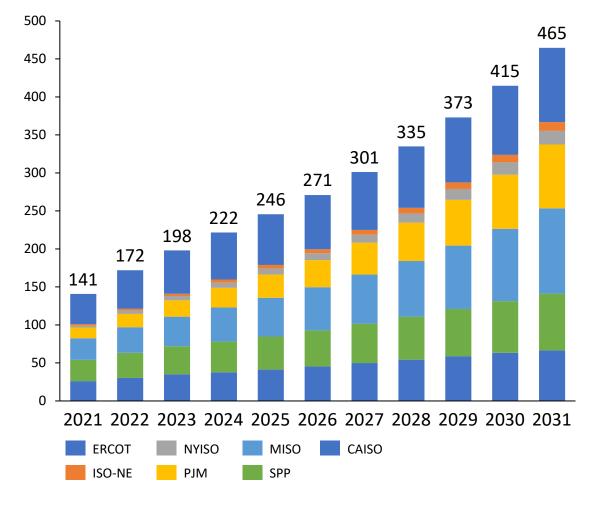
Trusted Intelligence woodmac.com

Renewable generation will make up over 50% of the supply stack by end of decade

Thermals decrease by 30% over the same period



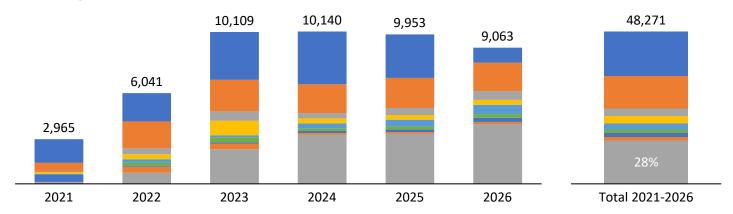
Cumulative solar, wind, and storage capacity (GW) by ISO 2021-2031



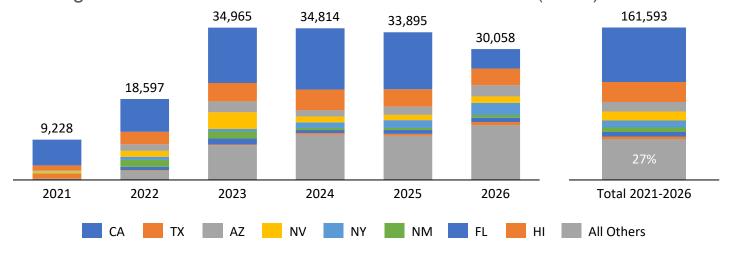
Source: Wood Mackenzie

US grid-scale energy storage five-year market outlook

- States with significant renewable build outs continue to lead as the top storage states
- US grid-scale annual and cumulative market outlook (MW)



US grid-scale annual and cumulative market outlook (MWh)

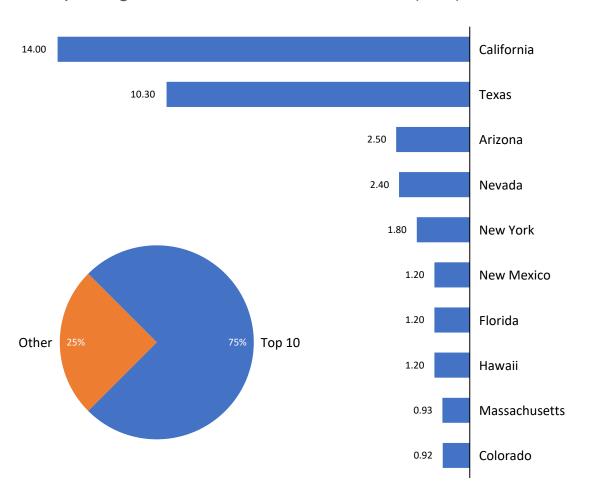


- By the end of 2021, California retained a 47% share of cumulative grid-scale capacity, decreasing to 29% by 2026.
- The decrease is made up with small percentage increases as other states gain market share: NY, NV, NM, and AZ due to state incentives or solar penetration.
- Other states within PJM and MISO increase their share in the latter part of the forecast as developers look for market incentives and reform
- Texas solidly holds the #2 spot in 2021, though moves to #1 by 2026 due to a massive amount of solar build expected to create more congestion on an already volatile system, combined with attractive merchant revenue opportunities.
- Average duration to increase
- The nationwide average in 2021 was 3 hours; forecasted to increase to 4 hours by 2026.
- Outside of CA, duration at or over 4 hours will be largely due to solar+storage installations, as well as key markets starting with 4-hour installs

Source: Wood Mackenzie

Top markets in the U.S by pipeline

- California and Texas are consistent leaders through the forecast term
- Top ten grid-scale markets; 2021-2026 (GW)



• US major market drivers and barriers

Driver

Drivers/barriers	Short-term (2022-2024)	Mid-term (2025-2028)	Long-term (2028-2031)	
Federal clean energy legislation	•00	000	•••	
Battery/system cost declines		000		
State goals and/or utility IRPs	000	000		
Capacity market mechanisms	000	•••	•••	
Wholesale market volatility	000	000	•00	
Ancillary market prices	000	•00	•00	
Grid congestion	000	•••	•00	
Project finance				
Interconnection queue				
Supply chain		•00		
Major impact Some impact OO Less impact OO				

Barrier

US grid-scale energy storage pipeline snapshot

- Total queue requests from 2022-2028 top 300GW; IQ volumes not yet reflected in announced project totals
- US grid-scale energy storage deployments and pipeline as of February 2022 (MW)

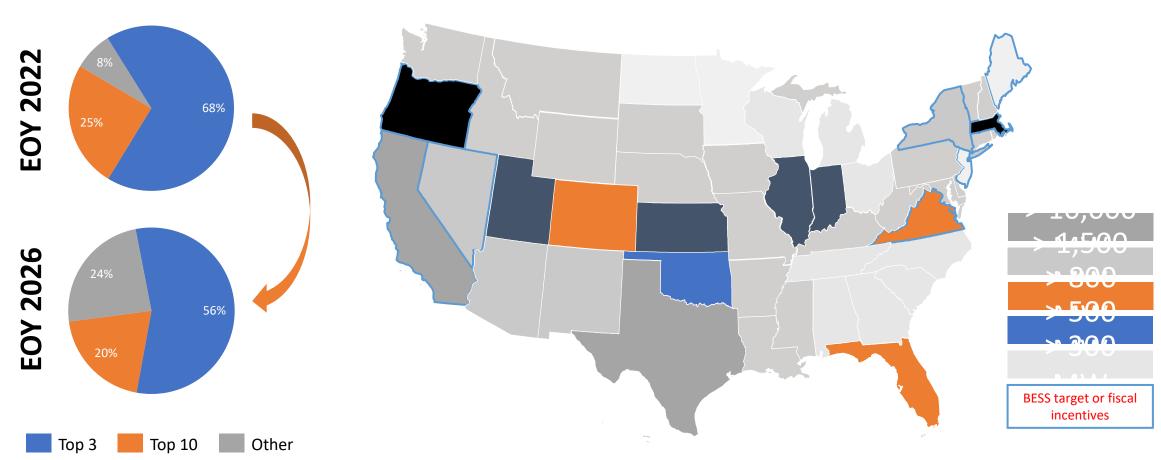
California	3,061	5,237	8823	114,285
Texas	850	1,812	4266	45,468
Virginia	22	70	590	24,151
Illinois	192			14,112
Indiana	59	60	551	13,716
New York	109	166	2001	13,599
Ohio	79	20	110	13,121
Arizona	112	455	2015	11,580
Pennsylvania	56			8,483
All Others	1,514	4,306	14,177	56,991
Total	6,054	12,126	32,533	315,507

- Five of the top nine states based on interconnection queue cumulative volumes are not yet represented as top states according to announced short-term capacity installations, showing the expected growth of emerging markets in the mid and long-term.
- Operational projects increased 136% QoQ, under construction by 152%, announced by 181%, and active queue requests by 122%.
- Source: Wood Mackenzie

Market outlook bolstered by expansion of energy storage into new markets

- State clean energy goals and utility IRPs have been instrumental to growth, ITC marks next phase
- US energy storage state segmentation (MW)

- Incremental grid scale energy storage volume by state
- through 2026 (MW)

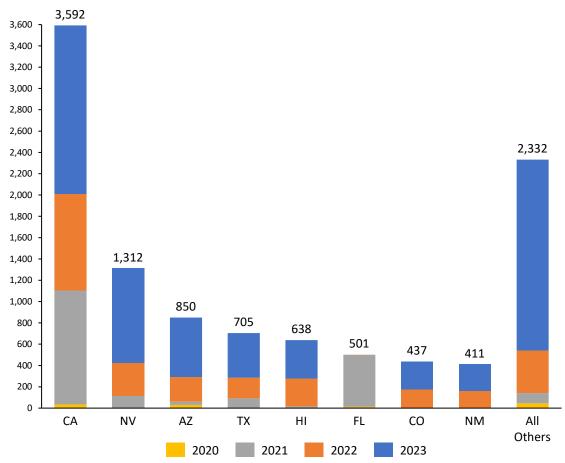


Source: Wood Mackenzie

Solar-plus-storage in U.S. is set to explode with exponential growth

• 52% of all energy storage capacity deployments are paired with utility PV between 2020 and 2023

Solar-paired energy storage by announced projects by state 2020-2023 (MW)

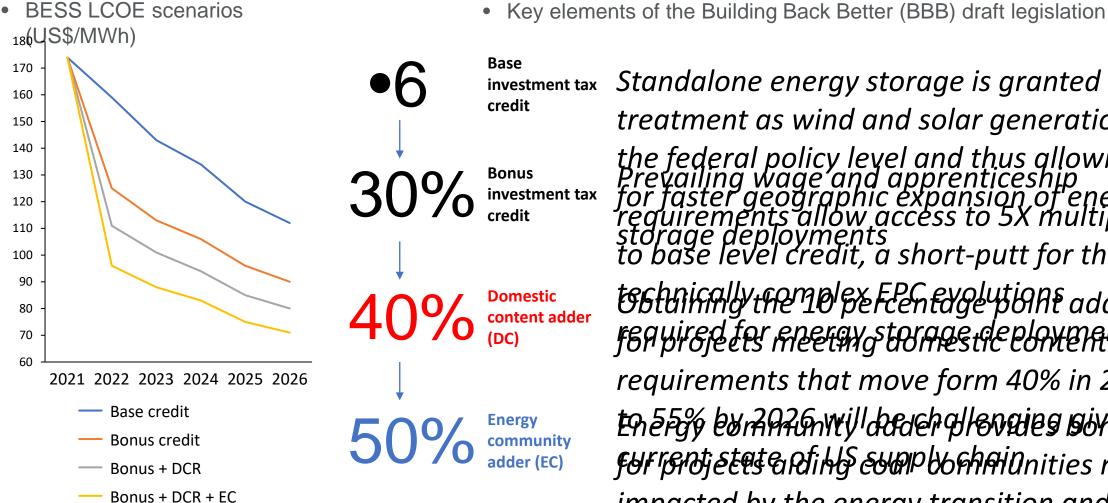


- 52% of all energy storage capacity deployments are paired systems with utility PV between 2020 and 2023. There is a push to attach energy storage to utility PV before the Investment Tax Credit (ITC) steps down after 2023, allowing the energy storage system to receive the higher ITC.
- Some developers are still working on nuances of the paired system, such as
 procurement of the additional components and ensuring ITC has been
 achieved. Typically, this leads developers and IPPs with solar build
 experience to install larger volumes of hybrid systems.
- Developers are largely going with AC-coupled systems, due to the streamlined system set-up and ease of obtaining hardware, though DC has gained popularity depending on project needs.
- Woodmac forecasts hybrid systems will continue to be prominent system types, though heavily dependent on solar saturation and other market incentives in the short/mid-term through 2026.
- California's share of hybrids in the market falls from the majority in 2021, 56%, to 26% in 2023, as other states emerge.

Source: Wood Mackenzie

US energy storage market set for explosive growth in near-term

State clean energy goals and utility IRPs have been instrumental in current growth, ITC marks next phase



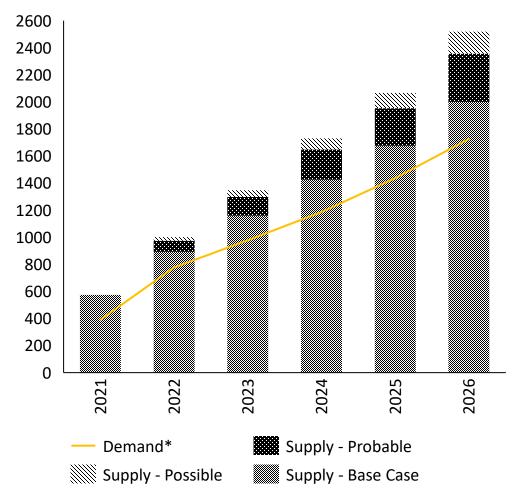
Standalone energy storage is granted same treatment as wind and solar generation at the federal policy level and thus allowing Prevailing wage and apprenticeship for faster geographic expansion of energy requirements allow access to 5X multiplier storage deployments to base level credit, a short-putt for the to Stuisfully the notes EP from the adder required for meetangstorage the playment requirements that move form 40% in 2022 En EFG by Paragraphy ill detach allowates solvens FUF PANTIE ET CARTING ENAPOSAMIUNITIES MOST impacted by the energy transition and

Source: Wood Mackenzie, reference plant is a standalone 4hr lithium ion battery located in TX charging from the likely focus on repurposing retired coal

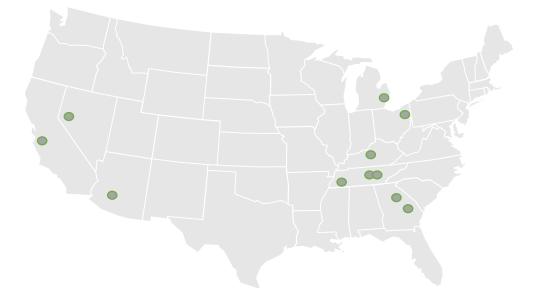
Global battery manufacturing is able to meet demand, but delays expected

China holds majority share of capacity, at over 75% over the forecast

Global battery supply and demand (GWh)



- Global manufacturing supply was able to meet demand in 2021, though raw material supply was still extremely tight – a contributing factor to the increase in battery prices
- The APAC region currently holds the vast majority of capacity at 87% even with new plant announcements in the EU and US, this only decreases to 83% by 2026
- Europe will become the second-largest battery supplier after China by 2031, Germany being the leading country in Europe.
- The U.S is playing catch up Tesla announced 40GWh for megapack production, and KORE and Freyr are expecting 2 and 5 GWh by 2023



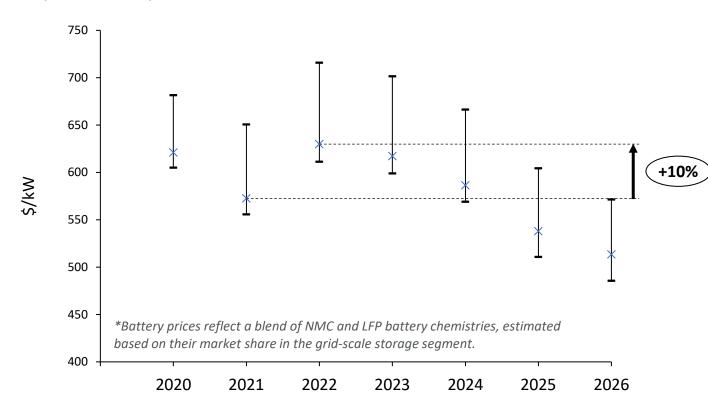
[•] Source: Wood Mackenzie, *Demand includes energy storage systems, electric vehicles and electronics.



Raw material supply limitations in 2021 ended the trend of continuously declining energy storage system prices

With new supply coming online in the next two years, prices should abate by 2024

Grid-scale all-in energy storage system costs – 10MW/10MWh system (2020-2026)



Pricing trends

- Battery module pricing is experiencing the largest increase of all system components, primarily due to the increased cost of raw materials from lithium and nickel.
- These materials remain in deficit through 2022 and 2023
- LFP module prices are now on par with NMC, though as demand continues to increase for LFP battery type, this edge could diminish

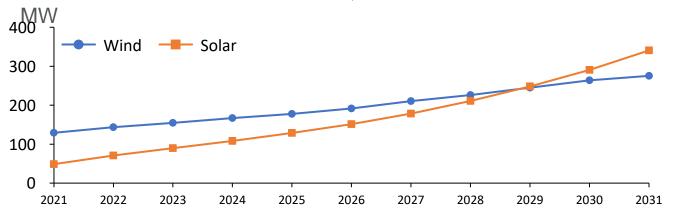
Supply chain trends

- Tier II reliance will increase drastically to mitigate supply risk as raw material and module supply continues to tighten
- Raw material contract indexing has become the norm
- Shipping constraints and increased pricing have barely alleviated, and are likely to continue through 2022

Source: Wood Mackenzie, Battery Raw Material Services – Demand H2 2021

Resource adequacy and grid resiliency in play as renewable penetration increases

- Question remains as to what the "right" duration is and when will longer duration applications be required
- US wind and solar market outlooks, cumulative installed



41%

Total market penetration (capacity)

• Issues with increased renewables penetration

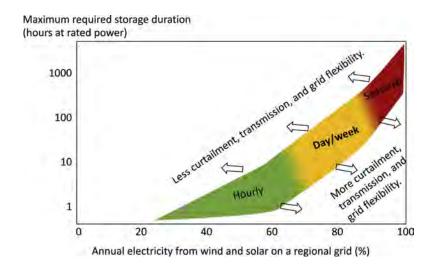
Between 30% and 40% (penetration), the system

experiences a fundamental shift. Region-wide renewable

generation availability surpasses 100% of load for a few
hours of the year. Large amounts of energy are curtailed

during periods of low load and high renewable generation in

order to keep long-lead time conventional units online for
when renewable generation decreases again – MISO RIIA



- Expectations are for wind and solar to have access to long lasting tax credits (PTC/ITC) via a clean energy bill by H1 2022
- Market outlooks for both technologies are robust with over 600 GW of total installed capacity expected by EOY 2030
- Regions with high variable renewable energy penetration, especially wind heavy zones, will experience higher price volatility
- In absence of transmission expansion, higher levels of storage are required to absorb excess wind and solar generation

Source: Wood Mackenzie, MISO RIIA, Science Direct "Long-Duration Electricity Storage Applications, Economics, and Technologies"





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Navigating the Storage Financing Landscape

10:00 AM - 10:30 AM



Mark Barnett

Partner Foley Hoag LLP



Mihir Mehta

SVP Finance Soltage



John Hopkins

Director, Infrastructure
Harrison Street



Ying Lucy Fan

Vice President North Sky Capital



Addressing Barriers to Access Through Community Solar & LMI Financing

10:45 AM - 11:45 AM



Joe Fiori
Director,
Energy Sales
Nexamp



Co-CEO

Nautilus Solar
Energy, LLC



Neyhart

Co-Founder and CEO

PosiGen



Steph Speirs
Chief Executive Officer and Co-Founder
Solstice



Guillermo
Coustasse
General Counsel
PearlX Infrastructure



Tax Potpourri: Getting into the Mix of all Things Tax

11:45 AM - 12:45 PM



Lee Peterson
Senior Manager
CohnReznick, LLP



Judy Kwok
Partner
Troutman Pepper



John Marciano
Senior Partner
Allen & Overy LLP



Partner
K&L Gates



The Auxin Tariff Petition & Implications for Solar Businesses

12:45 PM - 1:15 PM



Abigail Ross Hopper

President and CEO Solar Energy Industries Association



George Hershman

CEO

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Achieving Impact through Solar Infrastructure

2:00 PM - 3:00 PM



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Associate Vice President, Strategic Solutions Sol Systems



Dawn James

Director, Global IoT Industry Strategy -Energy & Sustainability Microsoft



Dana Clare Redden

CEO Solar Stewards



Van Vincent

President and CEO,
VLV Development and Partner
VGI Energy Solutions



Cheryl Comer

Senior Strategic Manager Duke Energy



Gilbert Campbell

Co-Founder and CEO Volt Energy Utility



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www.dicesuppliers.org

DiCE@duke-energy.com



Beyond Solar: Financing Integrated C&I Energy Solutions

3:00 PM - 3:45 PM



Andrew Blevin
CFO
Safari Energy LLC



Alexandra Cooley

Chief Investment Officer, Nuveen Green Capital Nuveen



Doug Beebe

Vice President Clean Energy Key Equipment Finance



Chris Mathey

Vice President, Federal Policy and Business Development Stem, Inc.



Protect Your Profits: Leveraging Al for Efficient Contract Compliance

3:45 PM - 4:15 PM



John Gottshall

Subject Matter Expert

ThoughtTrace, Inc.



Ashley Van Scyoc

Product Marketing Manager

ThoughtTrace, Inc.



Paying it Forward: Solar Moves Toward Equity Through Financing Structures

4:30 PM - 5:30 PM



Nicole Steele

Management and Program Analyst

U.S. Department of Energy



Omar Blayton

CFO

Sunwealth Power, Inc.



Denise Abdul-Rahman

GLOV Special Projects Manager

The Chisholm Legacy Project



Karla Loeb

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